Power Cost Memorandum Fuel Cost Update

Date: August 16, 2021

Utility Name (Cert. No.) (420) Utility File No.							
Beaver Village Electrical Utilities PC52-1017S			' S	June 25, 2021			
PCE AMOUNT	P	reviously		Staff Recommended A	Amount(s)		
		pproved		and Effective Date			
01		52-1017R		PC52-1017S			
Class Rate		Approved: ust 6, 2021		August 6, 2021			
rato	Aug	ust 0, 202 i		August 0, 202	· '		
Residential		0.0000		\$0.5955			
Community Facilities \$0.0		0.0000	\$0.5955				
	Interim	✓ Permanent		☐ Interim ✓ Permanent			
Prior Fuel Purc	hase Price: \$ 3.670	05		New Fuel Purchase Price	e: \$ 3.6705		
[Actual Weighted	d t		☐ Actual ✓ Weighted	d		
Delivery Charge:	Surch	narge Change:	Previous	Update	d		
Weighted Average	Fuel Price/Gal. Cal	culation					
Transferred Transferred	Gallons	Price					
On-hand	100 X	3.6705	=	367.05	5		
Delivered _	X	-	=	\$ 367.05	 Weighted		
=	100			Ψ 307.03	Average		
					\$ 3.6705		
Br	enda Cox						
Signed:							
	Brenda Cox			Utility Financial Analyst			
Commission dec	ision re. this recom	mendation :					
	D		L DO NOT	I WILL WRITE			
	Date (if different from 8/16/21)	CONCUR	I DO NOT CONCUR	A DISSENTING STATEMENT *			
Distant.	110111 0/ 10/21)	1	CONCOR	STATEMENT			
Pickett		RMP					
Kurber		KII					
Scott		AGS AGS					
Sullivan		<u>DS</u>					
-	8/17/2021	guw					
V V 113011		Jyw .			_		

Special Instructions to Staff:

^{*} If this column is initialed, Staff will contact the Commissioner for the statement. Otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

Beaver Village Electric Utilities

POWER COST EQUALIZATION CALCULATION For the Test Period Ending: June 30, 2017 Fuel Cost Update

		PC52-1017R		PC52-1017S
		Prior Commission Approval	Utility Request	Staff Recommended
A.	Total kWh Generated	259,376	259,376	259,376
B.	Total kWh Sold (Appendix 2)	251,156	251,156	251,156
C.	Total Non-Fuel Costs (Appendix 2)	117,033	117,033	117,033
D.	Non-Fuel Cost/kWh (C / B)	\$0.4660	\$0.4660	\$0.4660
E.	Total Fuel Costs (Appendix 2)	90,713	90,713	90,713
F.	Fuel Costs/kWh (E / B)	\$0.3612	\$0.3612	\$0.3612
G.	Eligible Costs/kWh (D + F)	\$0.8272	\$0.8272	\$0.8272
H.	Eligible Cost/kWh (G) Less 20.03 cents/kWh	\$0.6269	\$0.6269	\$0.6269
I.	Lesser of (H) or 79.97 cents/kWh	\$0.6269	\$0.6269	\$0.6269
J.	Average Class Rates (Appendix 3) Residential Community Facilities	\$0.6997 \$0.7997 Class F	\$0.6997 \$0.7997 Power Cost Equa Per kWh Payabl	
K.	Lesser of: (I) x 95% or (J) Residential Community Facilities	\$0.5955 \$0.5955	\$0.5955 \$0.5955	\$0.5955 \$0.5955
L.	Funding Level in Effect	0%	100%	100%
	Residential Community Facilities	\$0.0000 \$0.0000	\$0.5955 \$0.5955	\$0.5955 \$0.5955

Order U-21-019(5) vacates Order U-21-019(3) and Order U-21-019(4) which had made the PCE amount to 00.00

Beaver Village Electric Utilities

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY

For the Test Period Ending: June 30, 2017

Fuel Cost Update

i dei cost opuate			PC52-1017R		PC52-1017S
			Prior Commission	Per	Staff
			Approval	Per Utility	Recommended
Non-Fuel Costs: A. Personnel Costs			76,416	76,416	76,416
B. Operating Expense	es		34,697	34,697	34,697
C. General & Adminis	trative		6,639	6,639	6,639
D. Depreciation			5,935	5,935	5,935
E. Interest Expense			-	-	-
F. Other (Describe) F	uel income		(6,654)	(6,654)	(6,654)
G. Total Non-Fuel	Costs		\$117,033	\$117,033	\$117,033
Fuel Costs:					
H. Gallons Consumed					
Electric Generation	1		24,714	24,714	24,714
I. Wtd. Avg. Price of	Fuel		\$3.6705	\$3.6705	\$3.6705
J. Total Cost of Fue	l (H x l)		\$90,713	\$90,713	\$90,713
K. kWh Generated			259,376	259,376	259,376
L. kWh Sales			251,156	251,156	251,156
M. kWh Station Service	ce	01	40	40	40
N. Efficiency (K/H)	<u>></u>	Standard 10.5	10.50	10.50	10.50
O. Line Loss	<u><</u>	12%	3.15%	3.15%	3.15%
(kWh Generated -(kWh Sales) (kWh Generated -(kWh Sales))	es + Station Service))/kWl	h Sales			
On Hand	100	x	\$3.6705		
Purchase	0	X		=	Average Cost
TOTAL	100				3.6705

PC52-1017S Appendix 2

Beaver Village Electrical Utilities

Calculation of Average Class Rate per kWh

Rate Schedule: Residential

Nate Ochedule. Nesidential						
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)		(5)/(1)	0.2003
	,	, ,	, ,		, , , ,	/kWh
500	0.9000	0.0000	0.9000	450.00	0.9000	0.6997
500		•		450 00	0.9000	0 6997

500 450.00 0.9000 0.6997 TOTAL (A) (E)

Rate Schedule: Community Facilities

Trate ochedule. Community i admites							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
kWh		Surcharge	Total	Total	Avg.	Avg. Rate	
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -	
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	0.2003	
						/kWh	
700	1.0000	0.0000	1.0000	700.00	1.0000	0.7997	

700 700.00 1.0000 0.7997 TOTAL (A) (E)

Signature: Keith Kurber //
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